

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>2,408</b>	<b>--</b>	<b>--</b>	<b>14,179</b>	<b>2,986</b>	<b>-2</b>	<b>312</b>	<b>18,510</b>	<b>749</b>	<b>0</b>	<b>10,178</b>
<b>Hydrocarbon Gas Liquids</b>	<b>19,686</b>	<b>-9</b>	<b>200</b>	<b>1,615</b>	<b>4,381</b>	<b>--</b>	<b>-1,766</b>	<b>1,400</b>	<b>8,312</b>	<b>17,927</b>	<b>10,558</b>
Natural Gas Liquids	19,686	-9	-293	1,309	4,082	--	-1,674	1,400	8,312	16,737	10,327
Ethane	7,389	--	--	--	-5,017	--	67	--	1,802	503	1,205
Propane	7,146	--	390	1,198	7,577	--	-1,515	--	4,233	13,593	6,646
Normal Butane	2,269	--	-535	100	2,202	--	-426	897	2,182	1,383	1,578
Isobutane	902	--	-148	11	-331	--	-12	153	1	292	207
Natural Gasoline	1,980	-9	--	--	-349	--	212	350	95	965	691
Refinery Olefins	--	--	493	306	299	--	-92	--	--	1,190	231
Ethylene	--	--	22	--	--	--	--	--	--	22	--
Propylene	--	--	438	306	299	--	-32	--	--	1,075	113
Normal Butylene	--	--	-4	--	--	--	-43	--	--	39	93
Isobutylene	--	--	37	--	--	--	-17	--	--	54	25
<b>Other Liquids</b>	<b>--</b>	<b>523</b>	<b>--</b>	<b>16,204</b>	<b>57,439</b>	<b>2,301</b>	<b>426</b>	<b>75,383</b>	<b>148</b>	<b>511</b>	<b>76,324</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	523	--	97	8,706	1,136	891	9,162	118	291	9,483
Hydrogen	--	--	--	--	--	103	--	103	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	523	--	97	8,706	1,033	891	9,059	118	291	9,483
Fuel Ethanol	--	364	--	--	8,298	1,033	934	8,693	68	0	8,165
Renewable Fuels Except Fuel Ethanol	--	159	--	97	408	--	-43	366	50	291	1,318
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,318	-43	--	563	1,466	26	220	3,891
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13,789	48,776	1,165	-1,028	64,755	3	0	62,950
Reformulated	--	--	--	5,174	7,674	1,566	-2,311	16,725	0	0	19,653
Conventional	--	--	--	8,615	41,102	-401	1,283	48,030	3	0	43,297
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>0</b>	<b>96,200</b>	<b>13,725</b>	<b>35,758</b>	<b>-2,198</b>	<b>-4,209</b>	<b>--</b>	<b>1,550</b>	<b>146,144</b>	<b>88,538</b>
Finished Motor Gasoline	--	--	84,799	558	3,208	-2,198	-433	--	27	86,773	4,129
Reformulated	--	--	31,874	--	--	-1,235	-7	--	--	30,646	23
Conventional	--	--	52,925	558	3,208	-963	-426	--	27	56,127	4,106
Finished Aviation Gasoline	--	--	--	1	46	--	-2	--	--	49	208
Kerosene-Type Jet Fuel	--	--	1,310	1,117	9,375	--	688	--	5	11,109	10,838
Kerosene	--	--	53	--	288	--	-366	--	1	706	1,838
Distillate Fuel Oil <sup>6</sup>	--	0	6,322	10,480	20,850	--	-4,644	--	15	42,281	55,976
15 ppm sulfur and under	--	0	6,203	10,480	20,328	--	-4,353	--	14	41,350	51,860
Greater than 15 ppm to 500 ppm sulfur	--	--	27	--	--	--	-352	--	0	379	1,055
Greater than 500 ppm sulfur	--	--	92	--	522	--	61	--	1	552	3,061
Residual Fuel Oil	--	--	986	1,047	--	--	-267	--	45	2,255	7,747
Less than 0.31 percent sulfur	--	--	-38	--	--	--	67	--	NA	NA	994
0.31 to 1.00 percent sulfur	--	--	806	277	--	--	444	--	NA	NA	2,794
Greater than 1.00 percent sulfur	--	--	218	770	--	--	-778	--	NA	NA	3,959
Petrochemical Feedstocks	--	--	--	6	--	--	--	--	--	6	--
Naphtha for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Special Naphthas	--	--	7	3	--	--	2	--	--	8	44
Lubricants	--	--	346	153	492	--	55	--	166	770	1,198
Waxes	--	--	-20	70	--	--	19	--	62	-31	280
Petroleum Coke	--	--	614	6	500	--	--	--	1,164	-44	--
Marketable	--	--	228	6	500	--	--	--	1,164	-430	--
Catalyst	--	--	386	--	--	--	--	--	--	386	--
Asphalt and Road Oil	--	--	930	284	999	--	749	--	50	1,414	6,233
Still Gas	--	--	780	--	--	--	--	--	--	780	--
Miscellaneous Products	--	--	73	--	--	--	-10	--	15	68	47
<b>Total</b>	<b>22,094</b>	<b>514</b>	<b>96,400</b>	<b>45,723</b>	<b>100,565</b>	<b>101</b>	<b>-5,237</b>	<b>95,293</b>	<b>10,758</b>	<b>164,582</b>	<b>185,598</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.